MAUREL & PROM Tanzania

PROVISION OF INFORMATION FOR SUPPLY OF SERVICES TO M&P EXPLORATION PRODUCTION TANZANIA LIMITED (Ref. No. MP/06012025/TM/001)

1. M&P Exploration Production Tanzania Ltd. (MPEP), an upstream producer of natural gas from the Mnazi Bay gas field in Mtwara region hereby invites potential suppliers to express their interest and provide information for the supply of the following services:

Provision of well intervention Services through Slickline

The work shall include but shall not be limited to:

- Bottom-hole memory pressure & temperature surveys with electronic quartz gauges and downhole shut-in tools, including MPLT where applicable.
- Gas-lift valve installations and replacements.
- Tubing drifting, top sediment checks, and bailer runs for sediment samples.
- Well plugging and unplugging operations.
- Setting and retrieving back pressure valves (Cameron Type H and wireline deployed AVA).
- Sleeve opening/closing for zone changes, well killing, and related operations.
- Flow control interventions.
- Running, setting, and retrieving downhole safety valves.
- Fishing operations for Slickline tools or other downhole equipment.
- Memory Production Logging deployment using Slickline.
- Investigating tubing leaks.
- Completion assistance for tubing testing, control line installation, and related tasks.
- Well stimulation assistance.
- Investigations of well anomalies.
- Tubular punching (mechanical or chemical) and tubular cutting operations.
- Conducting caliper runs.
- Retrievable downhole safety valve installations and replacements.
- Pressure testing of facilities and equipment up to 10,000 psi.
- Redressing standing valves and plugs (Ava, Baker, Camco, Halliburton, Weatherford, Cameron, Vetco, Schlumberger, Petroline).
- Slickline-conveyed memory Radial Cutting Torch and Perforating Torch services.
- Other standard Slickline/wireline operations during well completions, clean-up, testing, and on producing/injecting wells.
- Certification, pressure, and function testing of equipment as required.
- Maintenance, repair, and proper use of the contractor's
- equipment to ensure trouble-free operations.
- Provision of additional equipment, materials, and services as requested by MPEP.
- Provision of daily reports, including:
 - $\sqrt{}$ Detailed chronology of operations.
 - $\sqrt{}$ Composition and full measurements of wireline tool strings used.
 - $\sqrt{}$ Time breakdown.
 - $\sqrt{}$ Safety issues and near-miss reports (if applicable).

- $\sqrt{}$ Detailed analysis of tools pulled out of the hole.
- $\sqrt{}$ Records of all measured parameters.
- $\sqrt{}$ Inventory of tools at the worksite.
- $\sqrt{}$ Post-analysis of equipment failures or service non-compliance.
- $\sqrt{}$ Maintenance and repair actions performed, along with spare parts consumption.
- 2. This call for Request for Information (RFI) marks an open, transparent, and objective tender process. The detailed scope of work will be issued to qualified bidders upon demand.
- 3. Potential suppliers must submit information to demonstrate their capability and competency. This must include but is not limited to the following:
 - a) Proof of experience preferably in the oil and gas industry and technical capability in providing well intervention services through Slickline.
 - b) Proof of financial capability, including the latest audited financial statements for the past three years and the current annual return.
 - c) Evidence of the ability to collaborate with local expertise in compliance with Local Content Regulations, 2017.
 - d) Proof of registration with local authorities in Tanzania or the country of origin, including:
 - $\sqrt{}$ Certificate of registration with BRELA.
 - $\sqrt{}$ Tax Authority certificates for TIN and VAT.
 - $\sqrt{}$ Valid business license.
 - $\sqrt{}$ Proof of registration with ERB (if applicable).
 - $\sqrt{}$ Regulatory licences and permits (if applicable).
 - $\sqrt{}$ Tax clearance certificates.
- 4. All correspondence regarding this inquiry shall be made in writing and communicated by email to procurement@tanzaniamp.co.tz not later than 26th January, 2025.